

## ROSCOMMON COUNTY COUNCIL DESIGN FLEXIBILITY REQUESTS

**RECEIVED FROM 14-04-2025 to 20-04-2025**

Design Flexibility Request Ref No.	Date Received	Name of Applicant	Location of Proposed Development	Nature of Proposed Development	Proposals Made	Date Opinion Issued
DFR-25-1	17/04/2025	Ballyfeeny Green Energy Limited	Townlands of Ballyfeeny & Tully, Co. Roscommon	Request Under Section 32(H) of the Planning & Development Act 2000 (as amended) for a Design Flexibility Opinion regarding 6 No. Wind Turbine Proposed Project (Construction, Operation & Decommissioning of a Wind Farm)	The Prospective Applicant wishes to provide three options for the preferred turbine parameters. Table 1-3 outlines the preferred turbine parameters to be used in the application and EIAR, including three potential turbine dimension scenarios classified as Technology Option 1, 2 and 3 based on the Tip Height. These options will be included in all information submitted with the application and on the basis of which the proposed application may be decided. Although the technology and thus turbine dimensions have not yet been confirmed, the environmental impacts for each technology option will be assessed throughout the submitted EIAR, and where necessary each option will be fully assessed and modelled. The technology option parameters are displayed within the indicative Planning Drawing (Planning Drawing No.23604-500-P1), in accordance with the requirements of the PDR 2001 (as amended). The technology option parameters are displayed within Appendix 4 Illustrative Drawing of the Proposed Design Flexibility Options.	09/06/2025
DFR-25-2	17/04/2025	EDF Renewables Ireland Ltd.	Carrowkeel, Longfield, Kilmass, Grange & Rahara, Co. Roscommon	Request Under Section 32(H)(1) of the Planning & Development Act 2000 (as amended) for a Design Flexibility Opinion regarding 4 No. Wind Turbine Proposed Project	The proposed wind farm will consist of the following project components: Four (4) wind turbines - estimated 24 MW capacity. Turbine blade tip height range of 184.55m (metres) (min) to 185m (max), a rotor diameter of 149m-163m and a hub height of 103.5m-110m, Associated crane hardstandings at each turbine location, On-site 38kV electrical substation, On-site 10MW battery energy storage facility, New access roads and upgrading of existing access road, Site entrance, Surface water management system, Permanent meteorological mast, Temporary construction compound, Electrical and communication cables within the site and Related site works and ancillary works.	09/06/2025