ROSCOMMON COUNTY COUNCIL

PLANNING AND DEVELOPMENT ACT, 2000 (as amended)

SECTION 5 - DECLARATION ON DEVELOPMENT AND EXEMPTED DEVELOPMENT

NOTIFICATION OF DECISION

REGISTERED POST

Gorthaganny Group Water Scheme Co-Op Society, Gorthaganny,
Co. Roscommon.

Reference Number:

DED 882

Application Received:

25th April, 2025

Name of Applicants:

Gorthaganny Group Water Scheme Co-Op Society

Agent:

Eve Hughes

WHEREAS a question has arisen as to whether the installation of c.17KWP PV ground mounted solar array covering no more than 75m² and not exceeding 2.5m in height and associated site works at Gorthaganny, Co. Roscommon, is or is not development and is or is not exempted development:

AND WHEREAS Roscommon County Council, in considering this application, had regard particularly to:

- (a) Sections 2, 3, 4 and 5 of the Planning and Development Acts 2000 (as amended).
- (b) Class 56 of Part 1 of Schedule 2 of the Planning and Development Regulations 2001 as amended.
- (c) Article 6 and 9 of the planning and Development Regulations 2001 as amended.
- (d) The record forwarded to Roscommon County Council in accordance with subsection (6)(c) of Section 5 of the Planning and Development Acts 2000 (as amended).
- (e) The planning history of the site.

AND WHEREAS Roscommon County Council has concluded that:

- (a) The works are development.
- (b) The installation of c.17KWP PV ground mounted solar array covering no more than 75m² and not exceeding 2.5m in height and associated site works is deemed an exempted development provided the solar array is positioned on site behind the front wall of the existing building with the front wall of the existing building being the elevation facing the public road (L-1238).
- (c) The proposed development individually and in combination with other plans or projects would not be likely to have a significant effect on any European site and that the requirement for AA or EIAR does not apply with respect to the current case.

NOW THEREFORE:

By virtue of the powers vested in me by the Local Government Acts 1925 – 2024 and Section 5(2)(a) of the Planning and Development Act 2000 (as amended) and having considered the various submissions and reports in connection with the application described above, it is hereby declared that the said development to install c.17KWP PV ground mounted solar array covering no more than 75m² and not exceeding 2.5m in height and associated site works at Gorthaganny, Co. Roscommon, is development that is exempted development, provided the solar array is positioned on site behind the front wall of the existing building with the front wall of the existing building being the elevation facing the public road (L-1238), as defined within the Planning and Development Act 2000 (as amended) and associated Regulations.

Date: 14th July, 2025

Signed on behalf of the Council:

Alan O'Connell,

Senior Executive Planner, Planning.

cc agent via email:

Eve Hughes

eve.hughes@atv.ie

ADVICE NOTE

Any person issued with a Declaration under Section 5 of the Planning and Development Act, 2000 (as amended) may, on payment to An Bord Pleanála of the prescribed fee, refer a Declaration for review within 4 weeks of the date of the issuing of the Declaration.

Carmel Curley

From:

Carmel Curley

Sent:

Monday 14 July 2025 15:39

To:

eve.hughes@atv.ie

Subject:

DED 882 - Notification of Decision

Attachments:

DED 882 - Notification of Decision.pdf

A Chara,

Please find attached Notification of Decision for the Section 5 Declaration of Exempted Development Application submitted for Gorthaganny Group Water Scheme Co-Op Society - DED 882.

Mise le meas,

Carmel

Carmel Curley, Staff Officer,

Planning Department, Roscommon County Council, Aras an Chontae, Roscommon, Co. Roscommon, F42 VR98

2: (090) 6637100

🖂: planning@roscommoncoco.ie | 📵 www.roscommoncoco.ie



MAP LOCATION





Planner's Report on application under Section 5 of the Planning and Development Act 2000 (as amended)

Reference Number:

DED 882

Re:

Application for a Declaration under Section 5 of the Planning and Development Act 2000, regarding Exempted Development permission for the installation of c.17KWP PV ground mounted solar array covering no more than 75m² and not exceeding 2.5m in height and associated site

works.

Name of Applicant:

Gorthaganny Group Water Scheme Co-Op Society

Location of Development:

Gorthaganny, Co Roscommon.

WHEREAS a question has arisen as to whether the following works; permission for the installation of c.17KWP PV ground mounted solar array covering no more than 75m2 and not exceeding 2.5m in height and associated site works at the above address is or is not development, and is or is not exempted development.

I have considered this question, and I have had regard particularly to -

- (a) Sections 2, 3, 4 and 5 of the Planning and Development Acts 2000 (as amended);
- (b) Class 56 of Part 1 of Schedule 2 of the Planning and Development Regulations 2001 as amended
- (c) Article 6 and 9 of the planning and Development Regulations 2001 as amended.
- (d) The record forwarded to Roscommon County Council in accordance with subsection (6)(c) of Section 5 of the Planning and Development Acts 2000 (as amended);
- (e) The planning history of the site

Site Location & Development Description

The proposed development is located off the L-1238 at Gorthaganny, Co Roscommon. The site contained the existing pumping station on the bank of Errit Lough. The proposed development is to install a ground mounted solar array along the roadside boundary wall.

Archaeological and Cultural Heritage

No RMP recorded in the likely zone of influence of the proposed development. No Protected structures or structures listed in the National Inventory of Architectural Heritage the likely zone of influence of the proposed development.

Appropriate Assessment

The closest European site to the site of the proposed development is Errit Lough PNHA/SAC (Site Code 000607) which is located next the to the site boundary to the east of the subject site.

Having regard to the separation distance between the site and the closest Natura 2000 site and the nature of the proposal, there is no real likelihood of significant effects on the conservation objectives of these or other European sites arising from the proposed development. The need for further Appropriate Assessment, therefore, be excluded.

Planning History

As per the Roscommon County Council's Planning Registry, recent planning history as follows

09/610 – Part 8 for the upgrading of existing water treatment works

Relevant statutory provisions

Planning and Development Acts 2000 (as amended)

Section 2.-(1)

"works" includes any act or operation of construction, excavation, demolition, extension, alteration, repair or renewal and, in relation to a protected structure or proposed protected structure, includes any act or operation involving the application or removal of plaster, paint, wallpaper, tiles or other material to or from the surfaces of the interior or exterior of a structure.

Section 3.-(1)

In this Act, "development" means, except where the context otherwise requires, the carrying out of any works on, in, over or under land or the making of any material change in the use of any structures or other land.

Section 4 (2) of the Planning and Development Act provides that the Minister, by regulations, provide for any class of development to be exempted development. The principal regulations made under this provision are the Planning and Development Regulations.

Planning and Development Regulations, 2001 as amended

Article 6 (1)

Subject to article 9, development of a class specified in column 1 of Part 3 of Schedule 2 shall be exempted development for the purposes of the Act, provided that such development complies with the conditions and limitations specified in column 2 of the said Part 3 opposite the mention of that class in the said column 1.

Article 9 (1) applies;

Development to which article 6 relates shall not be exempted development for the purposes of the Act

viiB) comprise development in relation to which a planning authority or an Bord Pleanála is the competent authority in relation to appropriate assessment and the development would require an appropriate assessment because it would be likely to have a significant effect on the integrity of a European site,

Class 56 of Part 1 of Schedule 2: Exempted development -General

Description of Development	Conditions and Limitations
CLASS 56	9. Any free-standing solar photo-voltaic or solar thermal collector installation shall not be placed or erected forward of the front wall of
(e) The placing or erection on a roof of a business premises or light	the business premises or light industrial building.
industrial building, or within the curtilage of a business premises or light industrial building, or on a roof of any ancillary buildings within the	10. The total aperture area of any free-standing solar photo-voltaic and solar thermal collector panels taken together with any other such existing free-standing panels shall not exceed 75 square metres.
curtilage of a business premises or light industrial building of a solar photo-voltaic and/or solar thermal collector installation.	11. The height of any free-standing solar photo-voltaic or solar thermal collector installation shall not exceed 2.5 metres at its highest point above ground level.
	12. The placing or erection of a solar photo-voltaic or solar thermal collector installation on any wall shall not be exempted development.

- 13. The placing or erection of any free-standing solar photo-voltaic or solar thermal collector installation within an Architectural Conservation Area shall only be exempted development if those works would not materially affect the character of the area.
- 14. No sign, advertisement or object not required for the functioning or safety of the solar photo-voltaic or solar thermal collector installation shall be attached to or exhibited on such installation.
- 15. Development under this Class shall only be exempted development where the solar photo-voltaic or solar thermal collector installation is primarily used for the provision of electricity or heating for use within the curtilage of the business premises or light industrial building, and shall not be considered a change of use for the purposes of the Act.
- 16. Development under this Class which causes hazardous glint and/or glare shall not be exempted development and any solar photo-voltaic or solar thermal collector panels which are causing hazardous glint and/or glare shall either be removed or be covered until such time as a mitigation plan to address the hazardous glint and/or glare is agreed and implemented to the satisfaction of the Planning Authority.

Assessment

In accordance with the Planning and Development Act, 2000, as amended Section 3. (1) development is defined as the following: "In this Act, "development" means, except where the context otherwise requires, the carrying out of any works on, in, over or under land or the making of any material change in the use of any structures or other land". The proposed development is considered to be the carrying out of works. Works are defined in the Act as; "works" includes any act or operation of construction, excavation, demolition, extension, alteration, repair or renewal and, in relation to a protected structure....". It is considered that said proposed development is to installation of c.17KWP PV ground mounted solar array constitutes development, as defined in Section 3 of the said Act.

Having reviewed the proposed works in the context of Class 56(e) of Part 1 Article 6 Schedule 2 of the Planning and Development Regulations, 2001, as amended, the proposed solar array as described in this case is considered to be an exempted development provided the solar array is positioned on site behind the front wall of the existing building with the front wall of the existing building being the elevation facing the public road.

With Regard to Article 9 (1)(a) of the Planning and Development Regulations, it is reasonable to conclude that on the basis of the information available, it is considered that the proposed development individually and in combination with other plans or projects would not be likely to have a significant effect on any European site and that the need for EIA or AA does not apply with respect to the current referral case.

I am satisfied that an Environmental Impact Assessment Report or Natura Impact Statement are not required. It should be noted that any development for which Environmental Impact Assessment or Appropriate Assessment is required shall not be exempted development unless specifically exempted in regulations where there is provision in other legislation for the carrying out of EIA or AA. In addition, the restrictions on exemption Art 9 (1)(a) (viiB) exclude development which would otherwise be exempted development under these regulations where a NIS is required.

Recommendation

WHEREAS a question has arisen as to whether a proposed development; permission for the installation of c.17KWP PV ground mounted solar array covering no more than 75m2 and not exceeding 2.5m in height and associated site works, as outlined above at Gorthaganny, Co Roscommon is or is not development and is or is not exempted development, I have considered this question, and I have had regard particularly to –

- (a) Sections 2, 3, 4 and 5 of the Planning and Development Acts 2000 (as amended);
- (b) Class 56 of Part 1 of Schedule 2 of the Planning and Development Regulations 2001 as amended
- (c) Article 6 and 9 of the planning and Development Regulations 2001 as amended.
- (d) The record forwarded to Roscommon County Council in accordance with subsection (6)(c) of Section 5 of the Planning and Development Acts 2000 (as amended);
- (e) The planning history of the site

AND WHEREAS I have concluded that:

- a) The works are development.
- b) The installation of c.17KWP PV ground mounted solar array covering no more than 75m2 and not exceeding 2.5m in height and associated site works is deemed an exempted development provided the solar array is positioned on site behind the front wall of the existing building with the front wall of the existing building being the elevation facing the public road (L-1238).
- c) The proposed development individually and in combination with other plans or projects would not be likely to have a significant effect on any European site and that the requirement for AA or EIAR does not apply with respect to the current case.

and I recommend that a declaration to that effect should be issued to the applicant.

Signed:

Date: 14th July 2025

Civil Technician

San Murray

Signed:

Date: 14h July 2025

Senior Executive Planner







"A- A.







w.r.j



Carmel Curley

From: Carmel Curley

Sent: Tuesday 29 April 2025 14:51

To: eve.hughes@atv.ie

Subject: DED882 - Gorthaganny Group Water Scheme Co-Op Society

Attachments: DED 882 - Ack letter & receipt.pdf

Hi Eve,

Please find attached Acknowledgement Letter & Receipt for DED Application 882 submitted for Gorthaganny Group Water Scheme Co-Op Society.

Regards,

Carmel

MAP LOCATION







Comhairle Contae Ros Comáin Roscommon County Council



Gorthaganny Group Water Scheme Co-Op Society, Gortaganny, Co. Roscommon.

Date:

29th April, 2025

Planning Reference:

DED 882

Re:

Application for a Declaration under Section 5 of the Planning & Development Act 2000

(as amended), regarding Exempted Development.

Development:

Permission for the installation of c.17KWP PV ground mounted solar array covering no more than 75 sq.m and not exceeding 2.5 in height and associated site works under the Planning & Development Act (Exempted Development) regulations 2018 at Gorthaganny,

Co. Roscommon.

A Chara,

I wish to acknowledge receipt of the application which was received on the 25th April, 2025, for a Declaration under Section 5 of the Planning & Development Act 2000 (as amended), regarding Exempted Development along with the appropriate fee in the sum of €80.00, Receipt No. L/01/0/234378 dated 28th April, 2025, receipt enclosed herewith.

Note: Please note your Planning Reference No. is DED 882

This should be quoted in all correspondence and telephone queries.

Mise le meas,

Alan O'Connell, Senior Executive Planner, **Planning Department.**

cc agent via email:

Eve Hughes

eve.hughes@atv.ie





Roscommon County Council Aras an Chontae Roscommon 08066 37100

28/04/2025 14:57:41

Receipt No ... L01/0/234378

GOTHAGANNY GROUP WATER SCHEME COOPERATIVE SOCIETY GORTAGANNY CO. ROSCOMMON

EXEMPTED DEVELOPMENT

PLANNING APPLICATION FEES GOODS 80 00 VAT Exempt/Non-vatable DED882 80.00

Total :

80 00 EUR

Teridered Cheque 90

80.00

Change

0.00

Issued By Louis Carroll From Central Cash Office

GORTHAGANNY GROUP WATER SCHEME CO-OPERATIVE SOCIETY LIMITED
GORTHAGANNY CASTLEREA CO ROSCOMMON
23RD APRIL 2025.

SOLAR PANEL INSTALLATION APPLICATION OF EXEMPTION

DEAR SIR/MADAM,

PLEASE FIND ENCLOSED ALL DOCUMENTS AS PREPARED BY EVA HUGHES TOGETHER WITH CHEQUE IN THE SUM OF &80.00 IN SETTLEMENT OF FEE.

WE AWAIT HEARING FROM YOU.

YOURS FAITHFULLY

MARY JO HORA

SECRETARY,

GORTHAGANNY GROUP WATER SCHEME

RCS ADP ADAS SECTION





Áras an Chontae, Roscommon, Co. Roscommon.

Phone: (090) 6637100

Email: planning@roscommoncoco.ie

Roscommon County Council

Application for a Declaration under Section 5 of the Planning & Development Act 2000, regarding Exempted Development

Name:	GORTHAGANNY GROUP WATER SCHEME CO-OP SOCIETY
Address:	GORTHAGANNY (GORTAGANNY), Co. ROSCOMMON.
Name & Address of Agent:	EVE HUGHES, CRU, ATU(SLIGO), ASH LANE, BALLINODE, SLIGO. EVE. HUGHES @ ATU.ie.
Nature of Proposed Works	Proposed EXEMPT DEVELOPMENT CONSISTING OF THE INSTALLATION OF C. 17 KWP PV GROUND MOUNTED GOLAR ARRAY COVERING NO MORE THAN 75 Sq. M AND NOT EXCEEDING 2.5 M IN HEIGHT AND ASSOCIATED SITE WORK
Location (Townland & O.S No.)	GORTHAGANNY / GORTAGANNY 0.5. 2092 MO 082, MO 093, RNO19 (NOT EXCEEDING) 75 m2
Floor Area	(NOT EXCEEDING) 75 m2.
Height above ground level	(NOT EXCEEDING 2.5m.
Total area of private open space remaining after completion of this development	c. 115,0 m ²
Roofing Material (Slates, Tiles, other) (Specify)	NOT APPLICABLE
Proposed external walling (plaster, stonework, brick or other finish, giving colour)	NOT APPLICABLE
Is proposed works located at front/rear/side of existing house.	NO NEITHER , NOT APPLICABLE



Roscommon County Council

Application for a Declaration under Section 5 of the Planning & Development Act 2000, regarding Exempted Development

Has an application been made previously for this site	YES
If yes give ref. number (include full details of existing extension, if any)	UNKNOWN.
Existing use of land or structure	GROUP WATER SCHEME PUMPING STATION CONTINUED USE AS GROUP WATER
Proposed use of land or structure	SCHEME PUMPING STATION.
Distance of proposed building line from edge of roadway	5.5m
Does the proposed development involve the provision of a piped water supply	NO.
Does the proposed development involve the provision of sanitary facilities	No.

Signature:

15/01

EVE HUGHES AGENT ON BEHALF OF THE APPLICANTS).

Date:

15 04 2025

Note: This application must be accompanied by:-

- (a) €80 fee
- (b) Site Location map to a scale of 1:2500 clearly identifying the location
- (c) Site Layout plan to the scale of 1:500 indicating exact location of proposed development
- (d) Details specification of development proposed







JFW Renewables Ltd.,

Old Galway Rd.,

Loughrea,

Co. Galway

H62 TK76

091-470928

Technical Rep:

Sales Rep:

DATE: 23.07.2024

Gortaganny GWS 15.6kwp Solar PV

30no Jinko 520w solar panels

1no Bespoke ground mount system(concrete pad by others)

1no Huawei 10ktl three-phase inverter

1no DC cabling & isolators

1no AC cabling & isolators

1no Shunt safety switch

Electrical protective devices as required

1no three-phase power meter

Cable containment, where required.

Earthing & Bonding where required

Monitoring app/software

Testing & Certification

Cost

SEAI NDMG grant of

available on this installation

Nett cost

<u>Open Solar Proposal:</u> The open solar proposal which you should have received, details the expected generation from the system and shows expected payback times and prospective amounts that may be exported etc. These figures should be quite accurate.

<u>Lead Time:</u> From receipt of deposit to installation completion is usually 4-6 weeks, depending on time of year. If an NC7 application is required, then that will be your lead time.

<u>Proposed Site Team:</u> Upon receipt of the deposit we will give the details of the proposed installers including any/all relevant qualifications and insurance/method statements etc.

<u>Maintenance</u>: Solar panels do not require any routine maintenance. In a prolonged dry spell, they may occasionally need to be hosed down to clear any dust.

<u>Technical Support:</u> JFW Renewables provide technical support during business hours and we have dedicated technical support staff both in the office and on the road

Paperwork: All grant and ESB network paperwork is taken care of by JFW Renewables

<u>Financial integrity:</u> JFW Renewables will provide relevant tax clearance paperwork before any order is placed.

ESB application: This installation requires a free NC6 application to ESB Networks





15.6 kw System Size

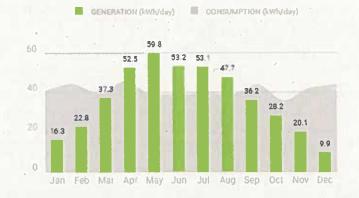
Estimated Annual Electricity Bill Savings

Net System Price excluding tax

Estimated Annual Solar Generation

System Performance





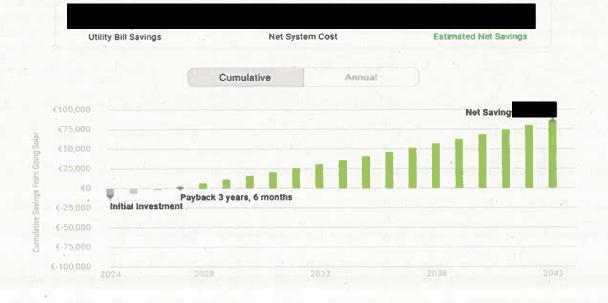
66% Self-consumption

34_% Export to grid



Net Financial Impact

Simple Financials Detailed Financials



www.jinkosolar.com

Tiger Neo N-type 54HL4R-BDV 420-440 Watt

BIFACIAL MODULE WITH **DUAL GLASS**

N-Type

Positive power tolerance of 0~+3%

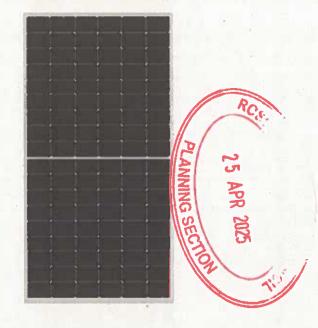
IEC61215[2016] IEC61730[2016]

ISO9001:2015: Quality Management System

ISO14001:2015: Environment Management System

Occupational health and safely management systems





Key Features



SMBB Technology

Better light trapping and current collection to improve module power output and reliability.



Hot 2.0 Technology

The H type module with Hot 2.0 technology has better reliability and lower UD/t.eTiD.



PID Resistance

Excellent Ant I-PIÖ performance gu arantee via optimized mass production process and materials



Enhanced Mechanical Load

Certified to withstand: wind load (4000 Pascal) and snow load (6000 Pascal).



Durability Against Extreme Environmental Conditions

High sait met and ammonia resistance





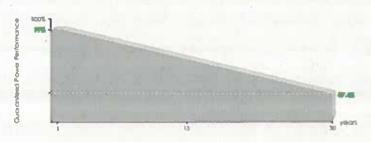








LINEAR PERFORMANCE WARRANTY



25 Year ProductWarranty is valid for JFW Renewable Only

30 Year Linear Power Warranty

0.40% Annual Degradation Over 30 years

Smart Energy Controller









Active Safety

Al Powered
Active Arcing Protection



Higher Yields

Up to 30% More Energy with Optimizer ¹

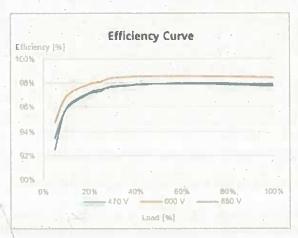


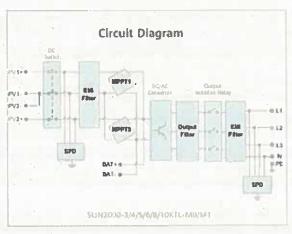
Battery Ready

Plug & Play battery interface ³

Flexible Communication

WLAN, Fast Ethernet, 4G Communication Supported





° 1, Ordy na piculai de SEJF COOD NACHONGE FORTON EN ESTANT ERANGE PARANTE EN ESTAN EN ESTAN EN ESTAN EN ESTAN "I "ELINGE SE 114 EL MENTE FESTE ANTWEN EN ENTENDES DE METER HER METER EN EN EN EN ESTAN EN ESTAN EN ESTAN EN

LOLAILHUAWELCOM/EU/



SUN2000-3/4/5/6/8/10KTL-M1

Tech	leain	Sno	cific	ation
ICLIII	IILat	She	CHIL	ativii

					cal Specif	
Technical Specification	SUN2000 -3KTL-M1	5UN2000 -4KTL-M1	SUN2000 -5KTL-M1	-6KTL-M1	SUN2000 -8KTL-M1	-10KTL-M1
			Efficie	ncv		
Max. efficiency	98.2%	98.3%	98.4%	98 694	98.6%	98 6%
European weighted efficiency	96.7%	97.1%	97.59i	97.7%	98.0%	99.1%
			linput	(PV)		
Recommended max PV power	4,500 Y/p	6,000 Wp	7,500 Wp	9,000 YVp	12,000 Wp	15,000 Wp
Max. Input voltage * Operating voltage range * Start up voltage * Rated Input voltage * Max. input current per MPPI * Max. short-circust current * Number of MPP trackers * Max. input number per MPP tracker *			1100 140 V = 200 600 111 15. 2	960 V V V A		
			I /DC	Bassan		
			Input (DC			
Compatible Battery			HUAWEJ Smart String		h	
Operating voltage range Max operating current			600 V -			
Max charge Power			10,00			
Max discharge Power	3,300 W	4,400 W	5,500 W	6,600 W	8,800 W	10,000 W
			Output (0	On Grid)		
Grid connection			Three (shase		
Rated output power .	3,000'W	4,000 W	5,000 W	6,000 W	8,000 W	10,000 W
Max apparent power	3,300 VA	4,490 VA	5,500 VA	6,600 VA	8,800 VA 1	11,000 VA ⁴
Rated output voltage .		220	Vac / 380 Vac, 230 Va \$0 Hz /		M F F E	
Rated AC grid frequency Max. output current	51 A	6.8 A	8.5 A	101 A	135 A	16.9 A
Adjustable power factor			OB leading	0.6 tagging		
Max total harmonic distortion			€3	%		
			Output (0	Off Grid)		
Backup Box			Backup B			
Maximum apparent power	3,000 VA	3,300 VA	3,300 VA	3,300 VA	3,300 VA	3,300 VA
Rated output voltage	136 A	15 A	220 V /	250 V 15 A	15 A	15 A
Maximum output current Power factor range	130 A	132	0.8 leading			
			Features &	Protections		
Input-side disconnection device			Ye			
Anti-Islanding protection			Ye			
DC reverse polarity protection			Ye	\$		
Insulation monitoring	•		Ye			
DC surge protection AC surge protection			with TYPE II protection with TYPE II protection			
Residual current monitoring		iga, companiate	Ye			
AC overcurrent protection			Ye	S		
AC short-circuit protection			Ye			
AC overvoltage protection			Ye			
Arc fault protestion			Ye			
Ripple receiver control Integrated PIO recovery 5			Ye			
Battery reverse charging from grid			Ye			
			Genera	l Data		
Operating temperature range			25 - + 60 °C (+			
Relative operating humidity			0 %kH ~ 1	100 %RH	1	
Operating altitude		0	4,000 m (13,123 ft.)		(m 60	
Cooling .			Natural co		4	
Display	0.0		Indicators; Integrated			Destonals
Communication Weight (Incl. mounting bracket)	RS-185	IVLAZEJETNEMET VIA	Smart Dongle-WEAN (s anart usingle 46 (opacinal)
Dimension (Incl. mounting bracket)		5	25 x 470 x 146.5 mm		ich)	
			120			
Degree of protection						

SUN2000-450W-P

Optimizer Compatibility

DC MBUS compatible optimizer

GOS, GOO, EN SOASE, CELO-21, VDE-ARN-14105, A 4777, CIO/11, ABRY, UTE C15-712, RD 1699, FOR D4. NRS 097-213, Three trains that Pyr = 17,000 Mb, about the D2 comparison of the D2



ERS-2/4 Series

Rapid shutdown switch (fire safety switch) 光伏用消防安全开关



■ Product features -P品特点



- Max shut down one or two strings modules
 Max imum-circuit current SSA

- Maximum circuit current SSA

 Maximum circuit voltage 1500vdc

 Ci certificated

 PC + ABS material, IP66 protection grade

 Muhi clock interface type optional (knockout hole / gland / MC4 terminal)

 The isolation switches are 1UV CE CB.SAA certificated

 Waterproof Vent valve to avoid condensation lesses the shell

 Advanced temperature sensor is used to detect the highest temperature in the shell in real time temperature, when the internal remperature enceds 70 degrees, automatic cut-off switch

 Ithis suitable for residential industrial and commercial photocolitaic systems.
- It is suitable for residential industrial and commercial photovoltaic systems
- 個多大班182座物件 個大明路电道55A
- 最大回路电压1500Wdc
- PC-ASSID PEERSPER
- 多件提口员监写选(超速表/独型多/MC4排子)
- 無真开來符合TUV CE CB SAA从证
 配置節の担气網、最完完本件部經路
 尿阳失效阻度符器器、泵射性商売体的最高可能
- 温度。当内部温度经过70g。日动切断开关 拉用于户用工员会等各类光纹系统

	Product naming					
E	RS				-	
1	2	3		4		5

	Name	
1	Admich brand	E
2	Rapid Shut-down Switch	RS
3	Rated Current	1913A 2020A 2525A 4040A 5050A
4	Pole	2.29 4.49 48:
5	Wring	W: Cable Connector / Mc4: MC4 terminal / Blank



Gorthaganny Group Water Scheme,

Gorthaganny,

Co. Roscommon

14/04/2025

Re: Application for Declaration of Exemption for Solar PV Array for Gorthaganny group water scheme Co-op society.

A Chara.

In accordance with the SEA of the Planning and Development Act 2000 (Exempted Development) (No. 3) Regulations 2022 and the Planning and Development (Solar Safeguarding Zone) Regulations 2022, we, Gorthaganny Group Water Scheme Co-op society wish to apply for a Declaration of Exemption for the attached specification for a Solar PV Array.

I wish to draw your attention, in particular to section 1.9 of the regulations (the link is as follows: solar-panels-exempted-development-regulations-sea-statement.pdf).

'The Regulations (also) amend existing or set out new criteria for exempted development. For example, the height of any free-standing solar PV or solar thermal collector installations in the curtilage of a house / industrial building / business premises / light industrial building / agricultural structure must not exceed 2.5 metres above ground level or 25 square metres in area for houses and 75 square metres in area for industrial buildings, business premises, light industrial buildings and agricultural structures. The same height criteria for free-standing solar PV or solar thermal collector installations applies to educational / community / sports / healthcare / religious / library buildings, gas / electricity / telecommunications / water supplies and wastewater services sites. i.e. a maximum of 2.5 metres above ground level and 75 square metres in total area. Free-standing solar panel installations are not exempted development for apartment buildings'.

In section 1.17, it states

'The exemptions for all classes (with the exception of houses) only apply where the installation relates 'primarily'2 to the provision of electricity or heating for use within the curtilage of the building or site'.

Note: The discrepancy between the spelling of 'Gorthaganny is due to the fact that the older maps spell the townland with a 'h', where all other recent documents do not.

In support of this application, in addition to this letter, please find attached:

1:500 Site Layout Plan x 6

1:2500 Site Location Map x 5

6" Location Map x 1

Photographic Report x 1.

For any queries regarding this application, please contact

Gortaganny, Co. Roscommon. Or email at:

or Gorthagannygws@gmail.com

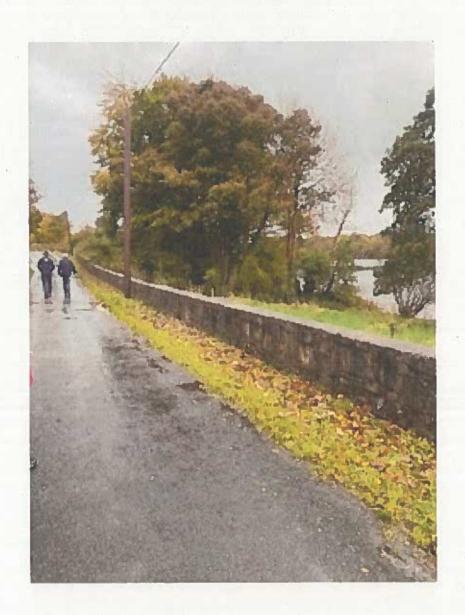
Yours singetely

Eve Hughes (Agent on behalf of the applicants)

Gorthaganny group water scheme Co-op society (14.04.2025)

Proposal to install Exempt Development – Solar PV Panels not exceeding 75 sq. m. in area and not exceeding 2.5m in height.

Photographic Report



View for site from roadway, looking South. Proposed Solar PV to be located wholly within the site.



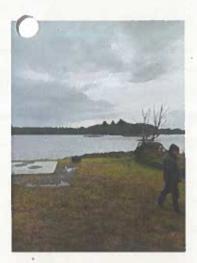




Existing Group Water Scheme pumping station currently has grid connection.

The proposed Solar PV array – ground mounted, will be wholly for self-consumption, to power the pumping station for the local water supply.

RCS RAP TOTS AND TOTAL SECTION AND THE SECTION





The existing site is not prone to flooding



The existing site is currently accessed by a single entrance site which complies with Roscommon County Development Plan.







The roadway is elevated, and the site is bounded by an existing stone wall.



The proposed Solar array will be ground mounted, sitting well below the level of the adjacent local road., behind the stone wall. See site Layout attached.



he site falls away from the boundary wall, the proposed Solar PV array will not interfere with the current visual amenity.

The site is owned by Gortaganny Group Water Scheme.







The proposed Solar PV panels will occupy an area of less than 75 sq.m.



All associated cables will be carried underground to the pumping station.

The c. 30 No. Jinko 520Wpanels (or similar) will total approx. 15.6kWp system.

The dimensions of such a system are 17mx 3.2m., giving a total area of 54.4 sq.m. falling well below the 75sq.m. exempt development limit.





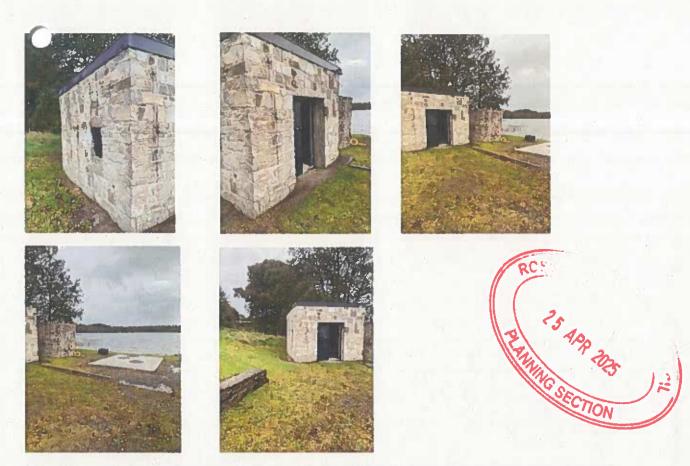




The addition of the Solar PV array has the capabilities to produce all electricity required to run the pumping station, which will include battery storage. The batteries will be housed within the pumping station.

It is envisaged that this will meet 100% of the electricity needs of the Group Water Scheme throughout the year, thus mitigating their grid dependency.

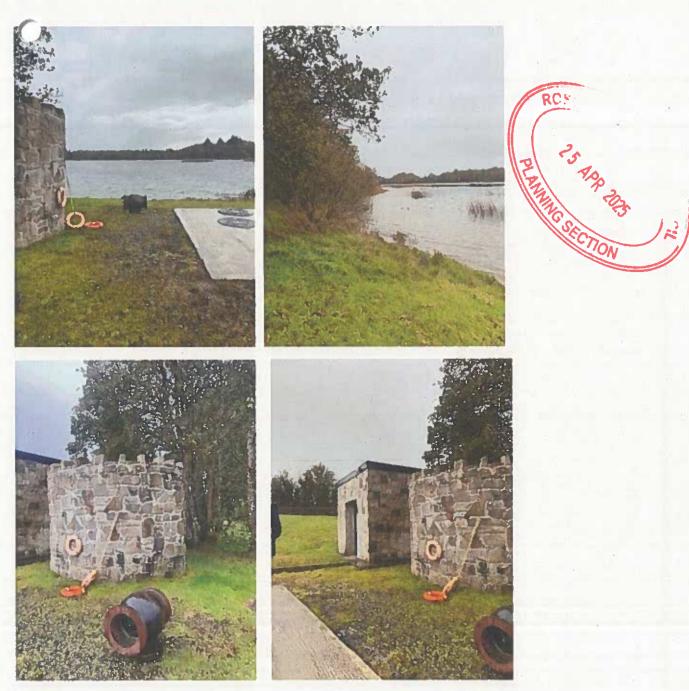
By generating their own electricity, the financial benefits for the Group Water Scheme are enormous. The estimated pay-back time for this project is just 2 years. Currently, their annual electricity costs are in excess of Therefore, this project will have a huge financial benefit for the Group Water Scheme.



The proposed system will include battery storage. The batteries will be housed in the existing pumping station.

All electricity generated will be consumed within the curtilage of the site.





The site is currently well maintained and managed by the Group Water Scheme committee.

After installation, the site will be made good, and returned to its current well-maintained state.

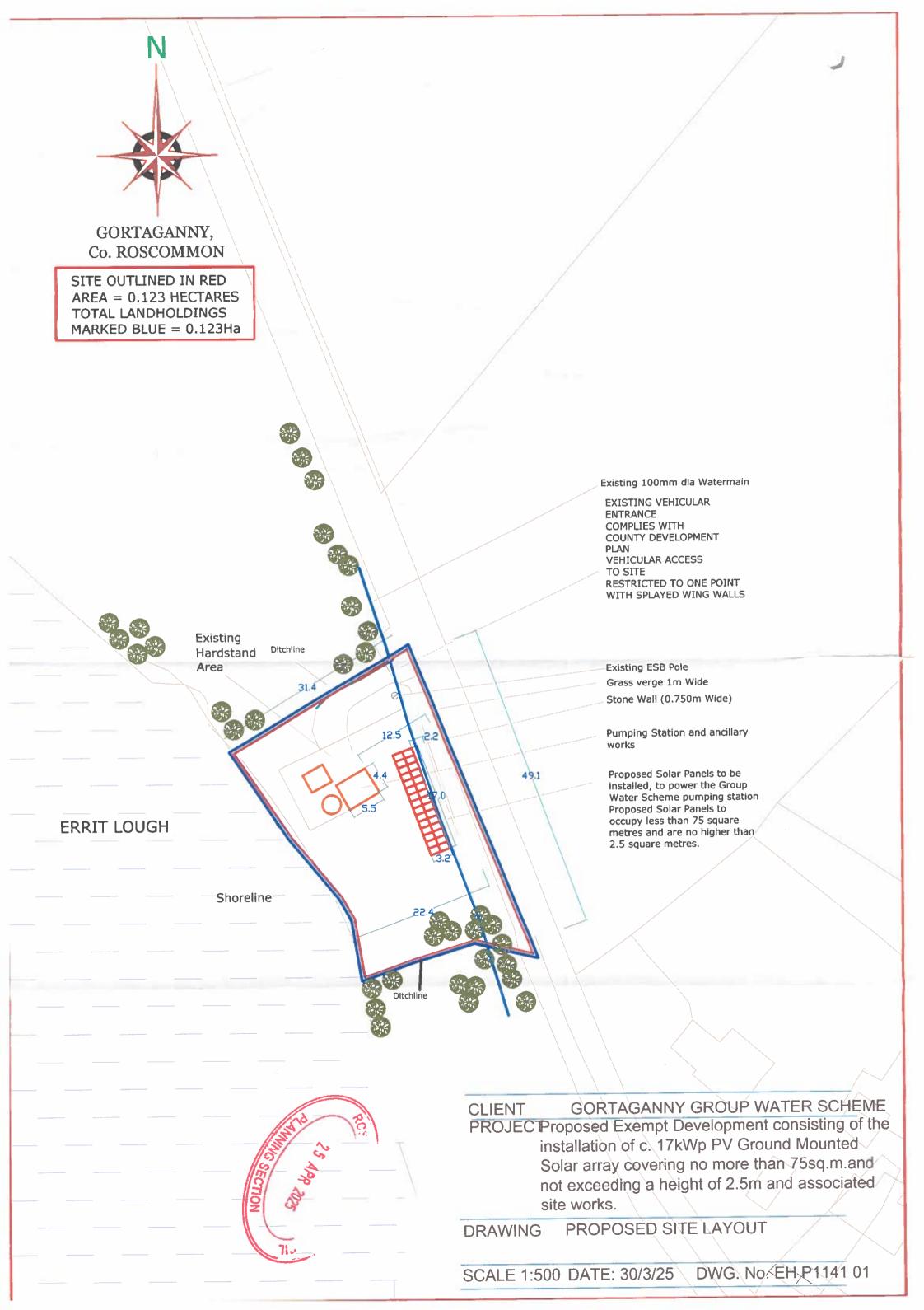
No other ancillary site works will interfere with the visual amenity of the site/area.

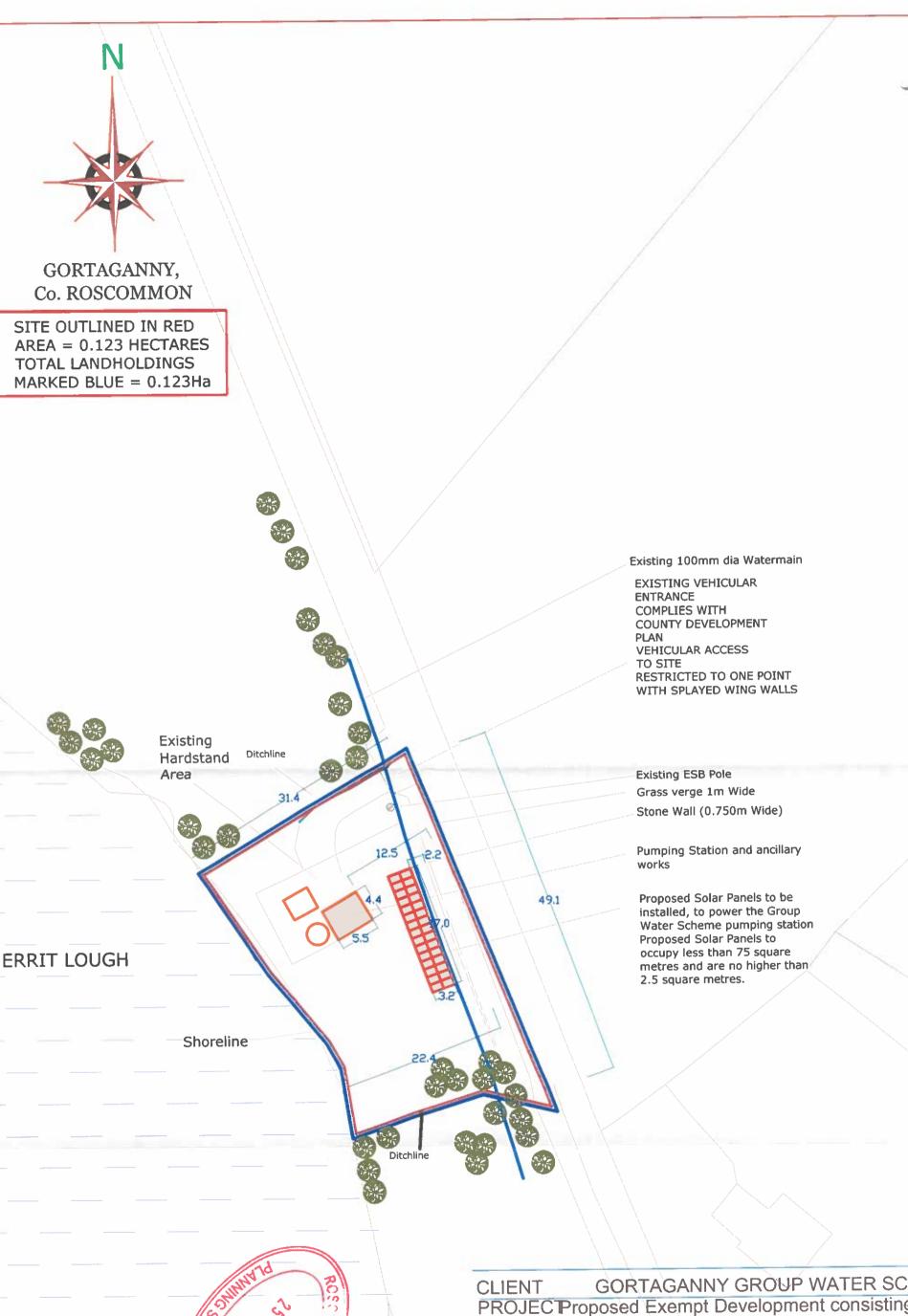




Group Water Scheme Committee will continue to protect, maintain, and where possible enhance the existing biodiversity of the site, maintaining wildlife and minimising fragmentation of the areas.







CLIENT GORTAGANNY GROUP WATER SCHEME PROJECT Proposed Exempt Development consisting of the installation of c. 17kWp PV Ground Mounted Solar array covering no more than 75sq.m.and not exceeding a height of 2.5m and associated site works.

DRAWING PROPOSED SITE LAYOUT

SCALE 1:500 DATE: 30/3/25 DWG. No. EH P1141 01



GORTAGANNY, Co. ROSCOMMON

SITE OUTLINED IN RED AREA = 0.123 HECTARES TOTAL LANDHOLDINGS MARKED BLUE = 0.123Ha

ERRIT LOUGH

Existing 100mm dia Watermain

EXISTING VEHICULAR
ENTRANCE
COMPLIES WITH
COUNTY DEVELOPMENT
PLAN
VEHICULAR ACCESS
TO SITE
RESTRICTED TO ONE POINT
WITH SPLAYED WING WALLS

Existing ESB Pole Grass verge 1m Wide Stone Wall (0.750m Wide)

Pumping Station and ancillary works

Proposed Solar Panels to be installed, to power the Group Water Scheme pumping station Proposed Solar Panels to occupy less than 75 square metres and are no higher than 2.5 square metres.

Existing
Hardstand Area

31.4

12.5

2.2

Shoreline

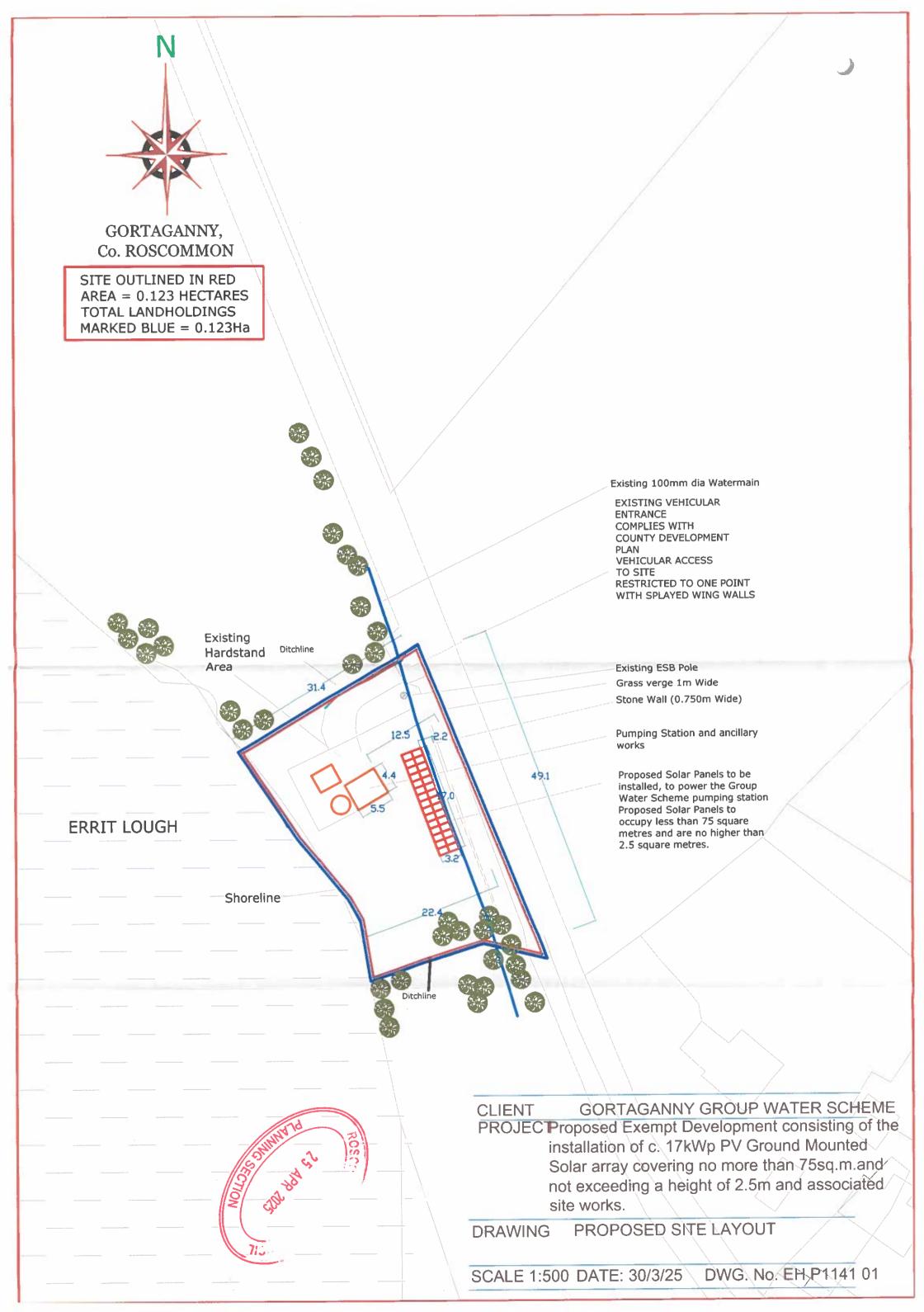
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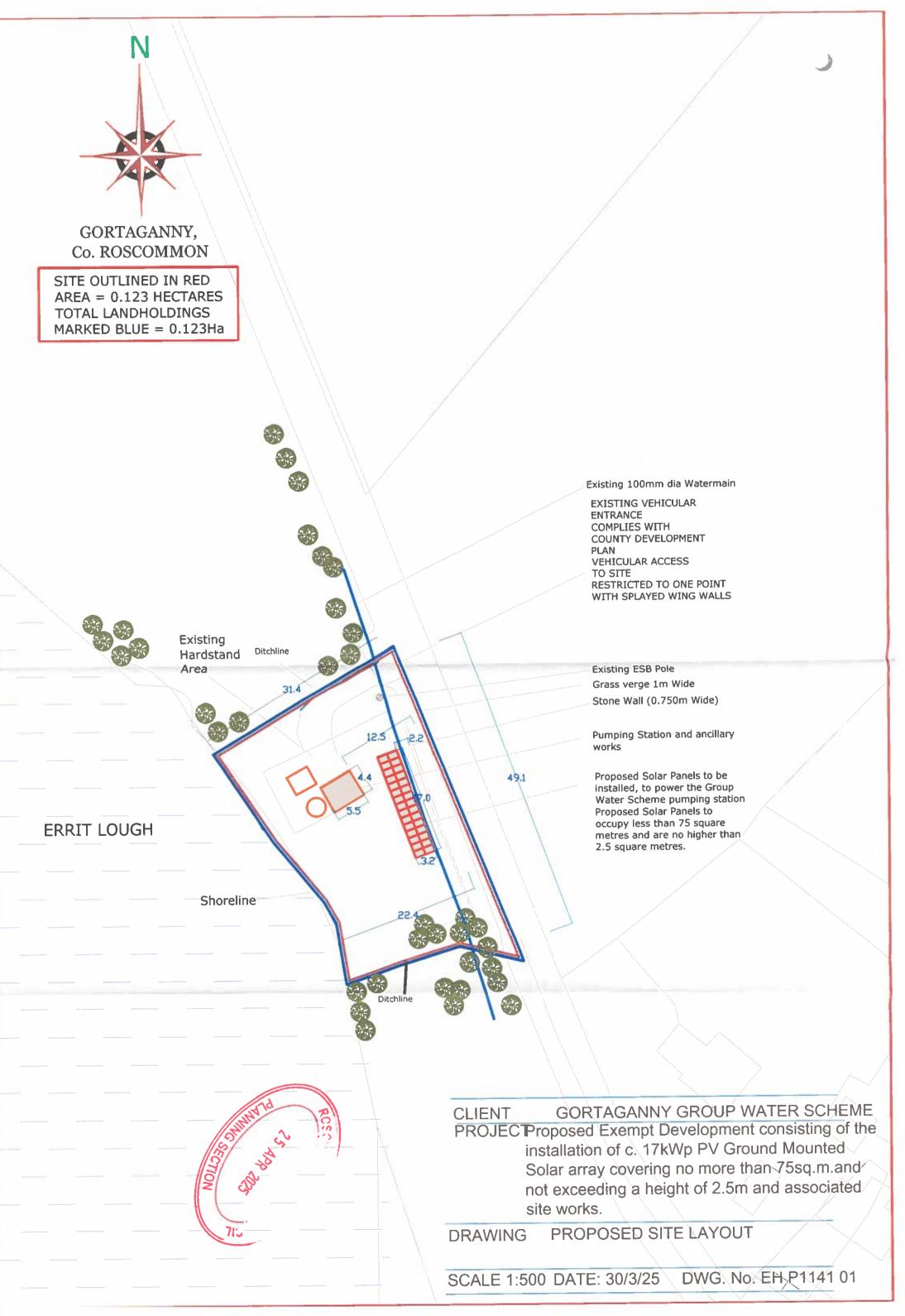
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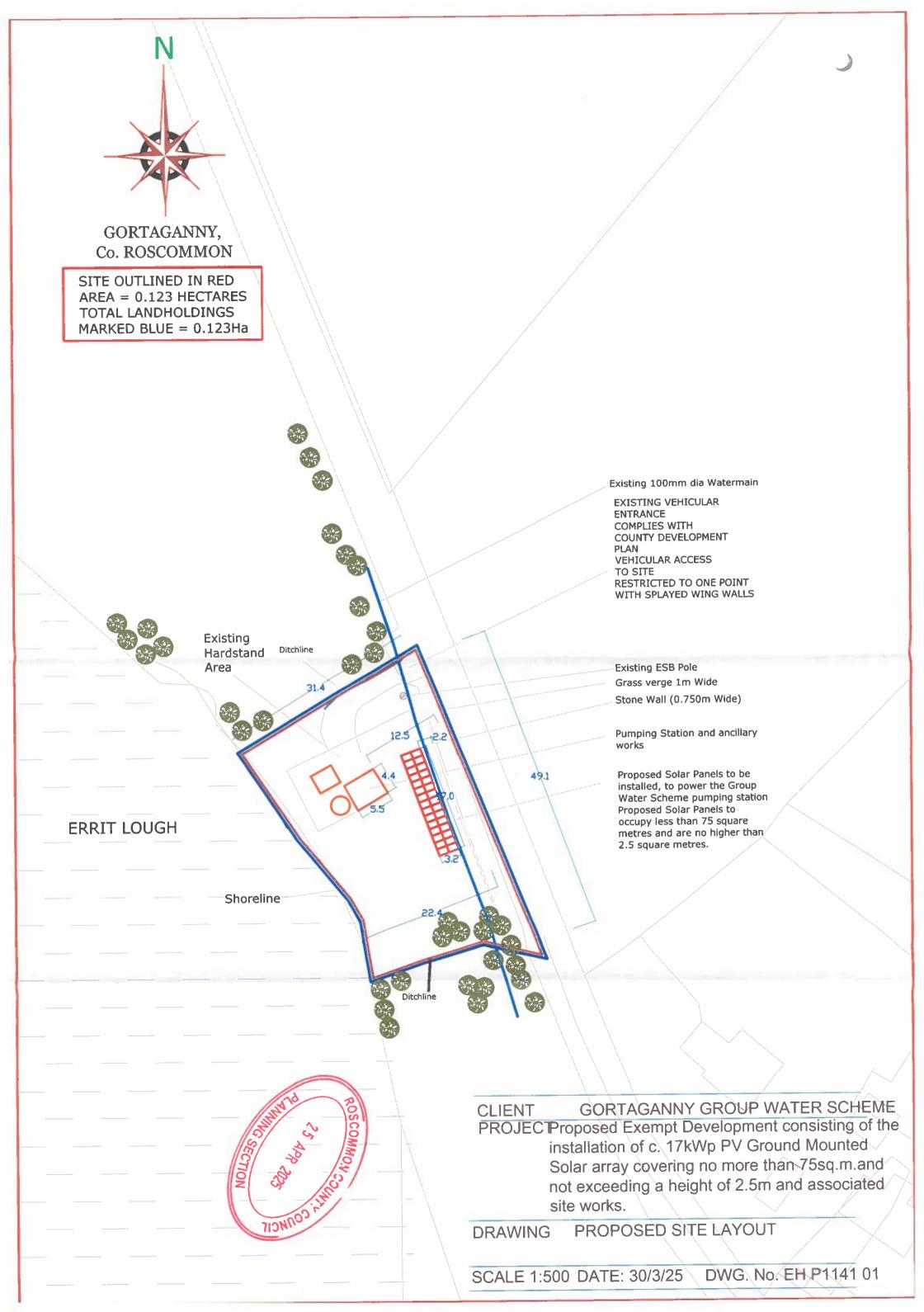
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DRAWING PROPOSED SITE LAYOUT

SCALE 1:500 DATE: 30/3/25 DWG. No. EH P1141 01







Site Location Map

2116 ROUTE TO SITE MAXTEL MARKED YELLOW.







Eireann Tailte

COORDINATES: ITM 554406,78

554406,785039

900

25/03/2025 50456523_1 ORDER NO .:

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MAP SERIES

MAP SHEETS:

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Ireland. Dublin 8, Phoenix Park, D08F6E4

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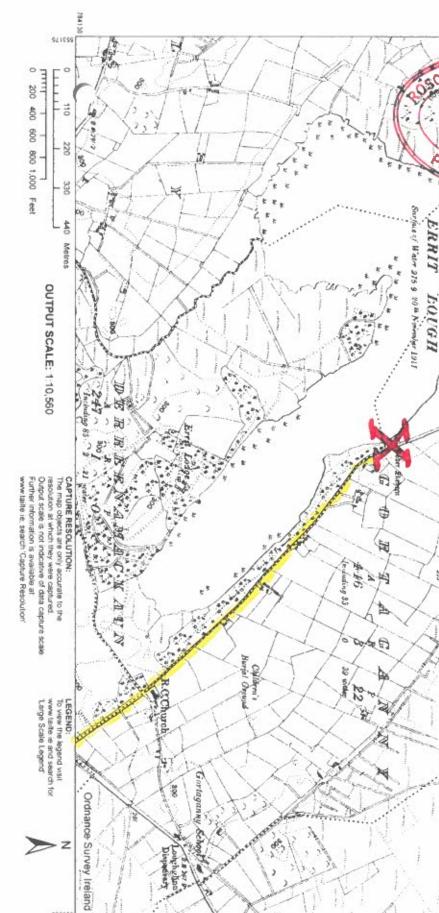
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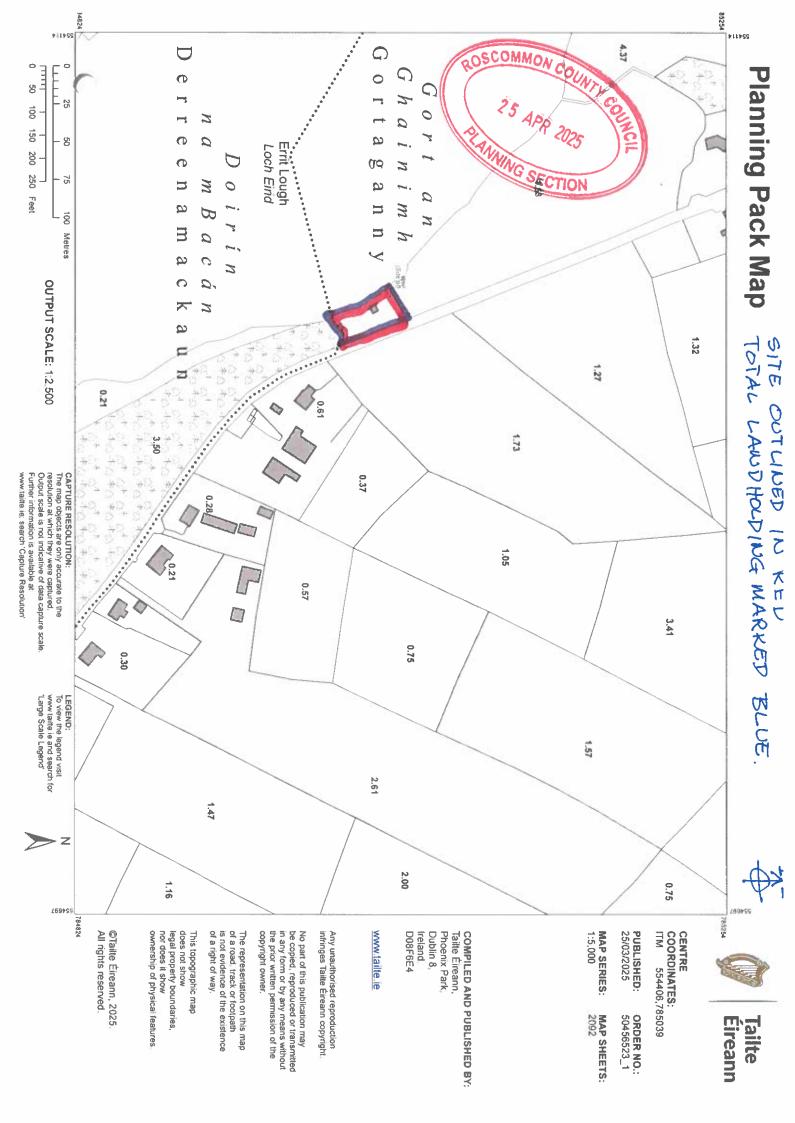
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SIIO WILLIAM IN TOX









JFW Renewables Ltd.,

Old Galway Rd.,

Loughrea,

Co. Galway

H62 TK76

091-470928

Technical Rep:

Sales Rep:

DATE: 23.07.2024

Gortaganny GWS 15.6kwp Solar PV

30no Jinko 520w solar panels

1no Bespoke ground mount system(concrete pad by others)

1no Huawei 10ktl three-phase inverter

1no DC cabling & isolators

1no AC cabling & isolators

1no Shunt safety switch

Electrical protective devices as required

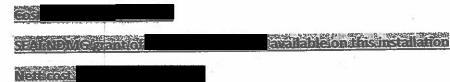
Ino three-phase power meter

Cable containment, where required.

Earthing & Bonding where required

Monitoring app/software

Testing & Certification



<u>Open Solar Proposal:</u> The open solar proposal which you should have received, details the expected generation from the system and shows expected payback times and prospective amounts that may be exported etc. These figures should be quite accurate.

<u>Lead Time:</u> From receipt of deposit to installation completion is usually 4-6 weeks, depending on time of year. If an NC7 application is required, then that will be your lead time.

<u>Proposed Site Team:</u> Upon receipt of the deposit we will give the details of the proposed installers including any/all relevant qualifications and insurance/method statements etc.

<u>Maintenance:</u> Solar panels do not require any routine maintenance. In a prolonged dry spell, they may occasionally need to be hosed down to clear any dust.

<u>Technical Support:</u> JFW Renewables provide technical support during business hours and we have dedicated technical support staff both in the office and on the road

Paperwork: All grant and ESB network paperwork is taken care of by JFW Renewables

<u>Financial integrity:</u> JFW Renewables will provide relevant tax clearance paperwork before any order is placed.

ESB application: This installation requires a free NC6 application to ESB Networks





15.6 kW System Size

Estimated Annual Electricity Bill Savings Net System Price excluding tax

Estimated Annual Solar Generation

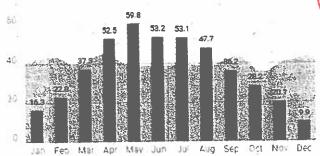
System Performance

GENERATION (kWh/day)

CONSUMPTION (kWh/day)

89% Energy From Solar

Daily Energy Profile



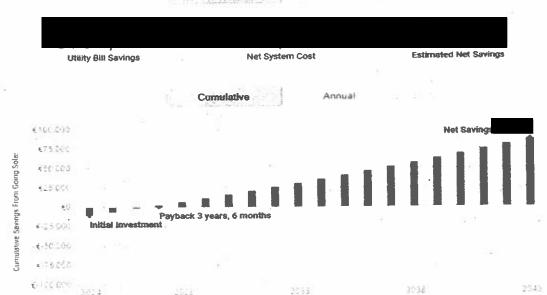
ROSCOMMON COUNTY COUNCIL

66% Self-consumption 34_%

Net Financial Impact

Simple Financials

Detailed Financials



www.jinkosolar.com

Tiger Neo N-type 54HL4R-BDV 420-440 Watt

BIFACIAL MODULE WITH DUAL GLASS

N-Type

Positive power tolerance of 0~+3%

I€C61215(2016), €C61730(2016)

(\$09001:2015) Quality Management System

ISO 14001:2015: Environment Management System

15/04/5001:2016

Occupational health and safety management systems









Key Features



SM&B Technology

Better light trapping and current collection to improve module power output and reliability.



Hot 2.0 Technology

The N-type module with Hot 2.0 technology has better reliability and lower LID/LETID.



PID Resistance

Excellent Anti-PIO performance gu arantee via optimized mass-production process and materials control.



Enhanced Mechanical Load

Certified to withstand; wind load (4000 Pascal) and show load (4000 Pascal).



Durability Against Extreme Environmental Conditions

High salt met and ammonia resistance



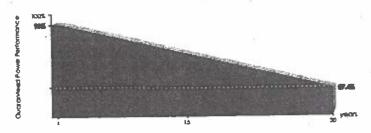








LINEAR PERFORMANCE WARRANTY



25 Year ProductWarranty is valid for JFW Renewable Only

30 Year Linear Power Warranty

0.40% Annual Degradation Over 30 years

Smart Energy Controller









Active Safety

Al Powered Active Arcing Protection



Higher Yields

Up to 30% More Energy with Optimizer



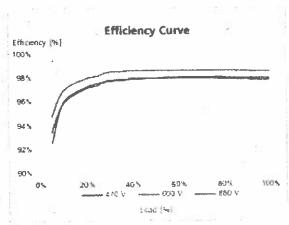
Battery Ready

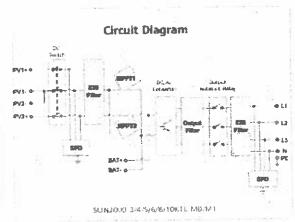
Plug & Play battery interface 1



Flexible Communication

WLAN, Fast Ethernet, 4G Communication Supported





SOCAP HUANELLOW EU.



SUN2000-3/4/5/6/8/10KTL-M1

ANNING SECTION			SUN2000-3/4/5/6/8/10KTL-MT			
	MIG SECT			Technic	al Specification	
			er 15.77.00	SUN2000	SUN2000	SUN2000
Technical Specification	SUN2000	SUN2000 -4KTL-M1	SUN 2000. -5KTL-M1	-6KTL-M3	-8KTL-M1	-10KTL-M1
100			Efficie	ncv		
	98.2%	98.39	98 4%	98.6%	98 6%	98 6%
Max efficiently	96.7%	97 1%	97.5%	97.7%	98 0%	95 1%
European weighted efficiently	2014	-				
			input (31
Recommended may PV power	4,500 Y/o	GW 800,8	1,500 Wp	9,000 W/p	12,000 Wp	15,000 Wp
Max input voltage	7		1,100			
Operating voltage range		10	140 V - 980 V 200 V			
Start-up voltage			600			
Rated input voltage			11 A			
Max input current per MPP ! Max short circuit current			15 A	(-10)		
Number of MPP trackers			.2			
Max, input number per MPP tracker.			1			
	- 1		to and IDC	Pattend		
100			Input (DC			
Compatible Battery		H	UAWE Smart String 600 V =			
Operating voltage range			500 V - 16 /			
Max operating current			10.000			
Max charge Power	3,300 W	4,400 W	5,500 V4	6,600 W	8,800 W	10,000 W
Max discharge Power	2,000 11					
***			Output (0			
and connection			Three-p		5,000 W	10 000 W
Rated output power	3,000'W	4,000 W	5,000 W	6,000 W 6,600 VA	5 500 VA	11,000 VA 4
Max apparent power	3,300 VA	AY DOA.4	5,500 VA Vac 380 Vac 130 Va			
Rated output voltage		220	90 Hz /		3.7	
Rated AC grid frequency	51 A	EBA	8.5 A	1016	135 A	16 9 A
Max output outrent Adjustable power factor	816		0.5 leading	0.8 laggring		
Max total harmonic distortion			\$ 3	No.		
			Charles to 10	OFF CHUST		
			Output (
Backup Box		a same till	Backup B	1300 VA	3.300 VA	AV 006,6
Maumum apparent power	3,000 VA	AV 300. E	220 V /			
Rated output voltage	136 A	15 A	15 A	15 A	15 A	15 A
Macumum output current Power factor range	130 4		0.8 leading	0.8 lagging		
Posper (metal raine).						
		11 5.	Features &			
Input side disconnection device			Ye			
Anti-Islanding protection			Ye			
DE reverse potantly protection			Ye Ye			
Insulation mendering		No	with TYPE B protection		EN/IEC 61643 11	
DC surge protection		tes companible	with TYPE II protectio	o class according to	EN/16C 61843 11	
AC surge protection. Residual current monitoring		24 42 19 19	Ye			
AC overcurrent protection	23		Ye			
AC short circust protection			Yt			
AC overvoltage protection			76			
Arc fault protection			Ye			
Ripple receiver control			76			
integrated PD recovery			71			
Battery reverse charging from grid						- 29
	77		Genera			
Operating temperature range				13 °F = 140 °F)		
to the comment of the second state of			0 %RH =	100 %RH		

0 %RH - 100 %RH

0 - 4,000 m (13,123 ft.) (Denating above 2000 m)

Natural convection

LED indicators, Integrated WsAN - FusionSolar App RS48s, WLAR-Ethernet via Smart Dongle WsAN FE, 4G (3G / 2G via Smart Dongle 4G (Optional) 17 kg (37 5 tb)

525 x 470 x 146 5 mm (20 7 x 185 x 58 inch)

4 3 5 W F

Optimizer Compatibility

SUN2000 450W F

DC MBUS companible optimizer

Standard Compliance (more available upon request)

Certificate

Relative operating humidity

Weight (incl. mounting bracket)

Nighttime Power Consumption

Dimension (incl. mounting bracket)

Operating altitude

Degree of protection

Coong

Display Communication

ENITEC 62109 1 ENITEC 62109 2, IEC 6211E

G98, G99, EN 50438, CELO 21 VIDE AR N. 4105, AS 4777, CT0/11, ABNT, UTE C15 712 RD 1699 TOR D4, NRS 697 2 1

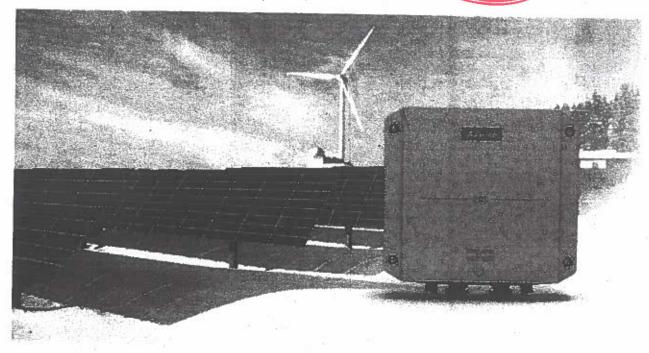
und connection standards

Legisland of the hard Notice of the Standard of the

ROSCOMMON COUNTY COUNCIL

ERS-2/4 Series

Rapid shutdown switch (fire safety switch) 光伏用湖防安全开关



■ Product features 产品物点



- Max shut down one or two strings modules
 Maximum-circuit current 55A

- Maximum-circuit current 55A
 Maximum cricuit voltage 1500vtc
 C certificated
 PC ABS material, IP56 protection grade
 Muth clock interface type optional (brockout hole / gland / MC4 terminal)
 The toolarons witches are TUV.CE.CB.SAA certificated
 Waterproof Vent valve to avoid condensation inside the shell
 Advanced temperature sensor is used to detect the highest temperature in the shell in real time temperature, when the internal temperature exceeds
 To decrease automatic curroof switch 70 degrees, automatic cut-off serich

 It is suitable for residential industrial and commercial photovoltate systems
- 量多关系1年2年程分
- 美大母語电源55A 最大国語包括1500Wdc

- m PC·ABS就要,\$P6655P@位 m 多种是口类型可能(新面孔/地兰多/MC4每子)
- 開海万关符合TIAV CE.CB.SAAGLE
- 配置防水器气阀、增加充体内部距离原因失产息度存储器。实现性能无体内是高环境
- 學是,当內都提達理过70度。日本如果开关 國際子戶用工商金等各級決仗英格

nien brand Repid Shut-down Switch 3 Rated Current 1313A 2020A 25/25A 40/40A 50/50A 2:2P 4:4P 4B Wing W: Cable Connector / Mot: MC4 terminal / Blank